1. Account Number

Your 10-digit account number.

2. Due Date

Date your bill amount is due.

3. Amount Due

Amount that is due for this month's bill.

4. Contact Us

Phone number, website or P.O. Box if you need to reach us.

5. Message Board

Helpful information about easy ways to manage your account and save energy or money.

6. Meter Readings

This is the reading obtained either remotely or manually from your meter at the time of billing. An 'estimated' next to either number denotes that the read for that month was estimated.

7. Electric Units Billed (kWh)

The number of electricity units you have used in one reading period.

One kWh is the amount of power to use a 40-watt light bulb for 25 hours.

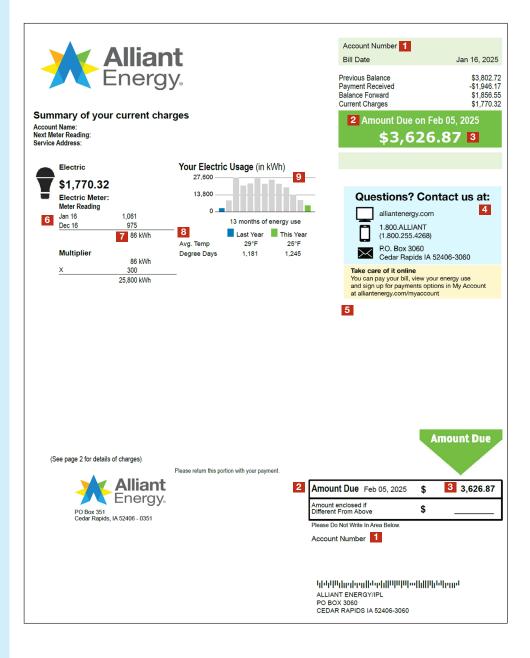
8. Degree Days

Energy consumption indicator, based on the average outdoor temperature.

9. Energy Usage

Compare your usage this month to the previous 13 months.

Your Inflow Outflow energy bill explained





Electric energy charges

1. Energy Cost

Energy Cost is billed per kWh used and adjusts monthly according to changes in fuel prices. It helps cover the cost of producing and purchasing power.

2. Demand charge/calculation

Charge:

You are billed according to energy demand in kilowatts (kW) used during on-peak hours and off-peak hours. Bills include one rate that only changes during the summer and winter periods. Summer rates are in effect from June 1 to August 31 while winter rates are in effect from September 1 to May 31. Your demand charge will not change as your usage increases. The summer demand rate is \$21.67 per kW. The winter demand rate is \$16.68 per kW.

Calculation:

On-peak hours occur from 7 a.m. to 8 p.m., Monday-Friday, excluding holidays. Demand is determined by the highest hourly demand during on-peak hours. Demand is based on the actual demand in the billing period.

3. Summer/Winter On-Off Peak Charge

This is the cost per kWh of energy used. This rate adjusts based on the season. Rates during the summer period are higher due to the overall demands on the energy grid being greater during warmer weather. Summer rates are in effect from June 1 to August 31 while winter rates are in effect from September 1 to May 31.

On-peak hours are 2-7 pm, Monday-Friday, during the summer period only, excluding Independence Day. All electricity used in the summer period during off-peak hours and during weekends is billed at a discount.

4. Demand Response Programs Charge

This charge covers the cost to deliver demand response programs. These programs are designed to lower the costs for all customers and provide a discount to customers who reduce their energy usage during times of high energy demand.

5. Reactive Demand Charge

Reactive demand is determined as the maximum monthly kilovar (kVAR). When in excess of 50% of the maximum kilowatt (kW) demand registered during the month, a charge will apply. When the maximum monthly kVAR is less than 50% of the total kW demand, a credit will apply.

6. Regional Transmission Service

This is billed per kWh used and adjusts based on third-party costs to move electricity from generation sites to distribution substations in communities.

7. Inflow Energy Charge:

Amount charged per kWh based on your retail rate schedule.

8. Outflow Energy Credit:

Amount credited per kWh based on your retail rate schedule.

9. Previous Unused Outflow Energy Credit:

Any carryover of the Outflow Energy Credit from the previous billing

10. Billed Energy Amount:

Net kWh billed for the billing period after reconciling Inflow Energy Charge and Outflow Energy Credit.

11. Outflow Energy Credit To Be Carried Forward:

If Outflow Energy Credit exceeds Inflow Energy Charge, the credit will be carried forward to the next billing cycle and will appear on the next "Previous Unused Outflow Energy Credit."

Energy charges for all customers

12. Energy Efficiency Programs Charge

We offer numerous programs to help you reduce your energy use, as mandated by the State of lowa. The charge is adjusted annually, covers the costs to deliver energy efficiency and is based on your energy use.

13. Basic Service Charge

This is a fixed daily amount that covers the cost of your service and meter, including the installation and maintenance of utility equipment.

14. Local Option Tax

This line includes applicable sales tax and other local option taxes. Depending upon your community, you may have local option sales tax, school tax and/or municipal tax.

15. Franchise Fee

Some communities choose to charge a franchise fee through Alliant Energy customer bills. When requested by the community, we collect the fee and provide it to the community.

Energy charges and calculations explained

	THANK YOU FOR Payment Received				De	c 23, 2024	-\$1,	946.17
					Total Paymer	nts	-\$1,946.17	
	Parallel Generation	on						
	Rate: 807 - Electric	Bil	Billed for: 31 Days					
	Billing Period	Meter Number	Current Reading	Previous Reading	Metered Units	Multiplier		Usage
	Dec 16 - Jan 16 Delivered	502044128	1,061	975	86 kWh	300	25,800	kWh
	Dec 16 - Jan 16 Summer Off-Peak Deliver	502044128 red	0	0	0 kWh	300	0	kWh
	Dec 16 - Jan 16 Summer On-Peak Deliver	502044128 red	0	0	0 kWh	300	0	kWh
	Dec 16 - Jan 16 Winter Off-Peak Delivere	502044128	86	84	86 kWh	300	25,800	kWh
	Dec 16 - Jan 16 Winter On-Peak Delivere	502044128 ed	0	0	0 kWh	300	0	kWh
	Dec 16 - Jan 16	502044128	0	0	0 RkVah	300	11	RkVah
	Dec 16 - Jan 16 Received	502044128	868	851	17 kWh	300	5,100	kWh
	Dec 16 - Jan 16 Summer Off-Peak Receiv	502044128	0	0	0 kWh	300	0	kWh
	Dec 16 - Jan 16	502044128	0	0	0 kWh	300	0	kWh
	Summer On-Peak Receiv Dec 16 - Jan 16	ed 502044128	17	31	17 kWh	300	5,100	kWh
	Winter Off-Peak Receive Dec 16 - Jan 16	502044128	0	0	0 kWh	300	0	kWh
	Winter On-Peak Receive On-Peak Demand	d	Toron co-	Q	0.810 KW			
	On-Feak Demand	100011100110011	10110111090	90				
5 –	Reactive Demand Cha Winter Demand	ge -34.905 kVAR X \$1.78 90.810 KW X \$11.2				-\$62		
6 -	Regional Transmission Service		90.810 KW X \$71.24 90.810 KW X \$7.10 X 0.48				\$1,020.70 \$311.98	
	Regional Transmission Service		90.810 KW X \$6.49			X 0.5161290	\$304.18	
	Ü	:	Subtotal of De		\$1,574			
3 - 1 - 12- 4 -	Winter Off Peak Energy Charge		25		\$910	.74		
	Energy Cost		25800.000 kWh X \$0.0116				\$299.28	
	Energy Efficiency Programs Charge		25800.000 kWh X \$0.0008				\$20.64	
	Demand Response Programs Charge		25800.000 kWh X \$0.0016				\$41.28	
_	Tax Benefit Rider Cred	25800.000 kWh X \$-0.00273				-\$70.43		
			Subtotal Ir	flow Energy	Charge Amou	int	\$1,201	.51
	Winter Off Peak Energy Credit			00.000 kWhr		-\$180.03		
	Energy Cost Energy Efficiency Prog	-5100.000 kWhr X \$0.0116 -5100.000 kWhr X \$0.0008				-\$59.16 -\$4.08		
	Demand Response Pro		00.000 kWhr)			-\$4.00 -\$8.16		
	Tax Benefit Rider Char		00.000 kWhr)		\$13.92			
	Tax Benefit Pitaer Onlar		Subtotal Outflow Energy Credit Amount			-\$237		
7 – 8 – 9 –	Inflow Energy Charge					\$1,201	.51	
	Outflow Energy Credit			-\$237.51				
	Subtotal Current Inflow/Outflow Energy Amount						\$964	.00
	Previous Unused Outflow Energy Credit						-\$1,459	
	Subtotal Inflow/Outflow Energy Amount							.01
10-	Billed Energy Amount						.00	
111-	Outflow Energy Credit					-\$495.01		
13-	Basic Service Charge		31.000 Days X \$2.57326 Subtotal Other Charges				\$79.77 \$79.77	
					_			
14-	Local Option Tax State Tax		\$1654.50 X 1% \$1654.50 X 6%				\$16.55 \$99.27	
	SIGIE 18X		Total Current Charges				\$1,770.32	