

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.C.

ORIGINAL TARIFF NO. 1

Substitute Eighth Revised Sheet No. 29

Canceling Sub. Seventh Revised Sheet No. 29

Electric Large General Service – Supplementary Power

Rate Codes: 807, 817

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Availability:

Applicable to power and lighting requirements of Large General Service Customers having their own generating facilities and requiring supplementary power. The Customer is required to enter into an Electric Service Agreement with the Company for the interconnection and operation of on-site extended parallel distributed generation systems. The Qualifying Facility is a cogeneration facility or a small power production facility under 18 CFR Part 292, Subpart B or an Alternative Energy Production facility as defined in tariff AEP. Supplementary power shall be used by a Customer having additional power requirements beyond that provided by its self-generation. Provided that the Company has sufficient capacity available in production, transmission and distribution facilities to provide supplementary service at the location where such service is requested, the Customer and the Company shall execute a contract for the provision of supplementary power. No resale of electric service is permitted hereunder.

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Power production equipment at the Customer site shall not operate in parallel with the Company's system until the installation has been inspected by an authorized Company representative and final written approval is received from the Company to commence parallel operation.

A Customer receiving supplementary service may terminate supplementary power service and establish service under the applicable standard non-residential Large General Service tariff within the same time frame as that which would be required of a new Customer with a similar load to establish service under a Company non-residential Large General Service tariff. The term of any notice required to switch to standard tariff service will be dependent on the Company's ability to adjust its generation capability, including reserve margin, for the increased firm load due to Customer's selection of standard tariff service from the Company.

Energy provided to the Customer under this tariff is limited to energy for supplementary service as defined in the definitions below. Customer shall not generate and allow energy to flow onto the Company's system unless it is separately metered or otherwise permitted in accordance with the Company's Rule and Regulations.

For purposes of determining applicability of this rate schedule, the following definition shall be: "Supplementary Service" means electric energy or capacity supplied by the Company in addition to that which is normally provided by the Customer's own generation equipment.

Supplementary Service is not available for emergency standby generation.

Service hereunder is also subject to Company's Rules and Regulations.

Character of Service:

The Company delivers 60 hertz, single or three-phase, alternating current service at transmission, primary or secondary voltage under this tariff. As available and at the Company's option, such service shall be supplied at available voltage.

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Rate Codes: 807, 817

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Monthly Supplementary Service Charges:

Demand Charges:

Charge per kW of Billing Demand

<u>Demand</u>	<u>Winter</u>	<u>Summer</u>
All kW	\$11.24	\$19.82

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Energy Charges (exclusive of EAC and EECR Adjustments):

<u>Charge per kWh</u>	<u>Winter</u>	<u>Summer</u>
On-Peak		\$0.12084
Off-Peak	\$0.03530	\$0.06589

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Service Charge:

<u>Per day per meter</u>	<u>For comparison per month</u>
\$2.57326	\$78.27

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Note: For the average billing period, there are 30.4167 days assumed in a month.

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Summer Period:

From June 1 to August 31.

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Billing Demand for Service:

The kW demand to be used for billing purposes each month shall be the highest 15-minute demand during on-peak hours of the current month.

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Time of Day Defined:

On-Peak/Off-Peak Definition: Demand on-peak hours shall be from 7 a.m. to 8 p.m. CST, Monday through Friday, excluding the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Energy on-peak hours shall be from 2 p.m. to 7 p.m. CST, Monday through Friday during the summer period, excluding Independence Day. Energy off-peak hours are all other times.

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Excess Facilities Charge:

Any standard facilities required to provide non-standard service, in excess of that permitted under this Schedule or the Company's Rules and Regulations, shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

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Primary Voltage Service Discounts:

Where primary service is available and provided the Customer purchases primary service and furnishes the approved transformation and protective devices, the following discounts on demand charges will be allowed: 4.42% for transformations from the available IPL standard primary service voltage to less than 34,500 volt service, 7.50% for 69,000 and 34,500 volt service (Customer assumes all responsibility transforming voltage from transmission level) and 10.00% for 115 kV service and above. A Customer is not eligible for both point of delivery discounts and primary service discounts.

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ORIGINAL TARIFF NO. 1

Substitute Third Revised Sheet No. 30.1

Canceling Second Revised Sheet No. 30.1

Electric Large General Service - Supplementary Power

Rate Codes: 807, 817

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Meter Not at Point of Delivery:

Where metering is not done at the point of delivery such as primary metering with secondary voltage delivery or secondary voltage metering with primary voltage, there will be a 2.0% decrease or increase in metered kW demand and kWh respectively before above rate schedule is applied. A Customer assumes all cost responsibility to configure service to primary metering and is responsible for any incremental costs IPL incurs above the secondary metering application. A Customer is not eligible for both point of delivery discounts and primary service discounts.

Power Factor for Supplementary Service:

A reactive demand charge of \$1.78 per kilovar will apply for the portion of the maximum kilovar registered during the month in excess of 50% of the maximum kW registered during the month. In any billing month in which the maximum total reactive demand delivered is less than 50% of the maximum total kilowatt demand, a credit will be made for such credit eligible reactive demand in the amount of \$1.78 per kilovar.

Energy Adjustment Clause:

Billing under Supplementary Service will include an adjustment per kWh, computed monthly to compensate for the cost of fuel and purchased power as described in the Energy Adjustment Clause, Rider EAC.

Energy Efficiency Cost Recovery Clause:

See Rider EECR.

Demand Response Cost Recovery Clause:

See Rider DRCR.

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Tax Adjustment Clause:

This price is subject to a Tax Adjustment, see Rider TAX.

Regional Transmission Service Clause:

Billing under this schedule will include an adjustment per kW, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

Energy Efficiency Bill Credit:

See Rider EEBC.

Economic Development Clause:

See Rider ECON.

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Substitute Second Revised Sheet No. 30.2

Canceling First Revised Sheet No. 30.2

ORIGINAL TARIFF NO. 1

Electric Large General Service - Supplementary Power

Rate Codes: 807, 817

Interruptible Service Option:

See Rider INTSERV.

Rate Case Expense Rider:

See Rider RCE.

Prompt Payment Provision:

After 20 days, add 1 1/2% on the past-due amount.

Tax Benefit Rider:

See Rider TBR.

Terms and Conditions of Service:

1. All electricity delivered to the Customer by the Company will be measured by one or more meters installed at a single point of common coupling or as determined by the Company.
2. At the conclusion of the initial service period, if Customer suspends taking service and within 12 months thereafter resumes service at the same premises, the reconnect charge shall be equal to the minimum charge the Customer would have otherwise been required to pay during the disconnection period had service not been terminated.
3. All electricity delivered shall be for the exclusive use of the Customer and shall not be resold.
4. The Customer will pay all costs of interconnecting a facility to the Company's system as specified in the Company's interconnection policy and contract with the Customer. Termination fees shall be consistent with those defined in the service agreement.
5. The Company reserves the right to establish a minimum charge in order to recover the costs of facilities required to serve such load. Said charge shall be specified in the Agreement for Service.
6. The Customer shall be subject to the provisions of the Company's requirements for interconnection as they exist and may change from time to time.
7. Company may be reimbursed by the Customer for costs which are incurred, or which have been previously incurred, in providing facilities which are used principally or exclusively in supplying service for any portion of the Customer's requirements which are to be normally supplied from a source of power other than the Company's electric system.
8. Customer shall indemnify Company against all liability which may result from any and all claims for damages to property and injury or death to persons which may arise out of or be caused by the erection, maintenance, presence, or operation of the generation facility or by any related act or omission of the Customer, its employees, agents, contractors or subcontractors.
9. During times of Customer generation, Customer will be expected to provide kilovars as needed to serve their load. Customer will provide equipment to maintain a unity power factor plus or minus 10% for Supplementary demand.