

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.C.

Substitute Seventh Revised Sheet No. 24

ORIGINAL TARIFF NO. 1

Canceling Sixth Revised Sheet No. 24

Electric Non-Residential General Service - Optional Demand Rate

Rate Code: 707

Applicable:

General Service customers for all electric uses in one non-residential establishment adjacent to an electric distribution circuit of adequate capacity. Existing customers served under another rate schedule or new customers (including new customers in an existing premise) with expected usage less than 20,000 kWh for 12 consecutive billing months can qualify for service under this tariff. No resale of electric service is permitted hereunder. Service hereunder is also subject to Company's Rules and Regulations. The metering for all customers choosing to participate under this tariff must have demand measuring capability and therefore enrollment may be limited to 25 new customers per month. This program is provided on an experimental basis.

Character of Service:

60 Hertz alternating current, 120/240 volts, single-phase, through one meter and one point of delivery. Three phase service is available in accordance with the Rules and Regulations and Excess Facilities Charge.

Supplementary Service Billing Provisions

Service Charge:

Rate Code	Per day per meter	For comparison per month
Rate 707	\$0.7562	\$23.00

Note: For the average billing period, there are 30.4167 days assumed in a month.

Monthly Demand Charge:

Season	Winter	Summer
All kW	\$25.51	\$28.87

Energy Charge per kWh:

Season	Winter	Summer
On-Peak		\$0.08098/kWh
Off-Peak	\$0.01776/kWh	\$0.01619/kWh

Billing Demand:

The kW demand to be used for billing purposes each month shall be the highest hourly demand during the demand on-peak hours of the current month.

Summer Period:

From June 1 to August 31.

Time of Day:

On-Peak/Off-Peak Definition: Demand on-peak hours shall be from 7 a.m. to 8 p.m. CST, Monday through Friday, excluding the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Energy on-peak hours shall be from 2 p.m. to 7 p.m. CST, Monday through Friday during the summer period, excluding Independence Day. Energy off-peak hours are all other times. A minimum term of one year is required.

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ORIGINAL TARIFF NO. 1

Substitute Ninth Revised Sheet No. 25

Canceling Eighth Revised Sheet No. 25

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Rate Code: 707

Second Nature Program:

A voluntary program, which allows customers to support generation technologies that rely on renewable energy resources. See Rider SECNAT.

Energy Cost Adjustment:

Billing under this schedule will include an adjustment per kWh, computed monthly to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC.

Three-Phase Customer Charge:

Customers with three-phase service shall have an incremental customer charge of \$45 per month or \$1.4795 per day per meter. C

Excess Facilities Charge:

Any standard facilities required to provide non-standard service, in excess of that permitted under this Schedule or the Company's Rules and Regulations, shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

Tax Adjustment Clause:

This price is subject to a Tax Adjustment, see Rider TAX.

Energy Efficiency Bill Credit:

See Rider EEBC.

Energy Efficiency Cost Recovery Clause:

See Rider EECR.

Demand Response Cost Recovery Clause:

See Rider DRCR. N
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Regional Transmission Service Clause:

Billing under this schedule will include an adjustment per kWh, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS. D

Rate Case Expense Rider:

See Rider RCE.

Prompt Payment Provision:

After 20 days, add 1 1/2% on the past-due amount.

Tax Benefit Rider:

See Rider TBR. N
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