Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.C.

ORIGINAL TARIFF NO. 1

Substitute Fourth Revised Sheet No. 21.1 Canceling Third Revised Sheet No. 21.1

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Electric Residential Service - Optional Demand Rate

Rate Code: 507

Applicable:

To residential Customers in single family dwellings or individually metered apartments for all domestic use. No resale of electric service is permitted hereunder. Service hereunder is also subject to Company's Rules and Regulations. The metering for all Customers choosing to participate under this tariff must have demand measuring capability and therefore may collectively be limited to 100 new Customers per month. This program is provided on an experimental basis.

Character of Service:

60 Hertz alternating current, 120/240 volts, single-phase, through one meter and one point of delivery. Three phase service is available in accordance with the Rules and Regulations and Excess Facilities Charge.

Supplementary Service Billing Provisions

Service Charge:

Rate Code	Per day per meter	For comparison per month
Rate, 507	\$0.5096	\$15.50

Note: For the average billing period, there are 30.4167 days assumed in a month.

Monthly Demand Charge:

Season	Winter	Summer
All kW	\$12.63	\$17.77

Energy Charge per kWh:

Season	Winter	Summer	
On-Peak kWh		\$0.07465/kWh	D,
Off-Peak kWh	\$0.02175/kWh	\$0.02665/kWh	

Billing Demand:

The kW demand to be used for billing purposes each month shall be the highest hourly demand during the demand on-peak hours of the current month.

Summer Period:

From June 1 to August 31.

Time of Day:

On-Peak/Off-Peak Definition: Demand on-peak hours shall be from 7 a.m. to 8 p.m. CST, Monday through Friday, excluding the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Energy on-peak hours shall be from 2 p.m. to 7 p.m. CST, Monday through Friday during the summer period, excluding Independence Day. Energy off-peak hours are all other times. A minimum term of one year is required.

Three-Phase Customer Charge:

Customers with three-phase service shall have an incremental customer charge of \$45 per month or \$1.4795 per day per meter.

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By: Amy Wheatley – Senior Manager, Regulatory

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.C.

ORIGINAL TARIFF NO. 1

Substitute Eleventh Revised Sheet No. 21.2 Canceling Tenth Revised Sheet No. 21.2

Electric Residential Service - Optional Demand Rate

Rate Code: 507

Second Nature Program:

A voluntary program, which allows Customers to support generation technologies that rely on renewable energy resources. Initiation and termination of a Customer's participation shall be effective with the next practicable meter reading date after the Company is notified by the Customer.

The following charges shall be billed, based on Customer selected support level, in addition to the charges shown above under **Energy Charge**, if applicable:

Second Nature Support Level	Additional Charge	
100%	\$0.0100/kWh	
50%	\$0.0050/kWh	
25%	\$0.0025/kWh	

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Energy Cost Adjustment:

Billing under this schedule will include an adjustment per kWh, computed monthly, to compensate for changes in the cost of fuel as described in the Energy Adjustment Clause, Rider EAC.

Excess Facilities Charge:

Any standard facilities required to provide non-standard service, in excess of that permitted under this Schedule or the Company's Rules and Regulations, shall be provided at a monthly amount equal to 1.6% of the Company's investment in such facilities.

Tax Adjustment Clause:

This price is subject to a Tax Adjustment, see Rider TAX.

Energy Efficiency Bill Credit:

See Rider EEBC.

Energy Efficiency Cost Recovery Clause:

See Rider EECR.

Demand Response Cost Recovery Clause:

See Rider DRCR.

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Regional Transmission Service Clause:

Billing under this schedule will include an adjustment per kWh, computed annually, to compensate for changes in the cost of transmission service as described in the Regional Transmission Service Clause, Rider RTS.

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Rate Case Expense Rider:

See Rider RCE.

Prompt Payment Provision:

After 20 days, add 1 1/2% on the past-due amount.

Tax Benefit Rider:

See Rider TBR.

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