

# INTERSTATE POWER AND LIGHT COMPANY GAS TARIFF

Filed with the IOWA UTILITIES BOARD

## ORIGINAL TARIFF NO. 1

SUBSTITUTE NINTH REVISED SHEET NO. 46  
CANCELLING EIGHTH REVISED SHEET NO. 46

---

### ALL PRICING ZONES LARGE GENERAL GAS SERVICE

RATE CODES 830 & 860

---

**Applies to:** General Service Customers who take natural gas on a firm or an interruptible basis where service is supplied to the Customer's premises through one meter at one point of delivery, and where Customer's premises are adjacent to an existing gas main of adequate capacity. This rate applies to Customers whose maximum daily requirements exceed 200 Dekatherms (Dth) per day or usage of 6,000 Dth per month for a six (6) month period for any twelve (12) consecutive months. The firm Purchased Gas Adjustment (PGA) shall be applied to a firm service option and the interruptible PGA shall be applied to an interruptible service option. Resale of gas is not permitted, and all other terms and conditions shall apply. The Customer shall sign a Service Agreement for service hereunder.

C  
C  
C

**Interruptible Option:** The Customer who chooses an interruptible option shall as directed curtail or discontinue the use of gas upon 2 hours notice by the Company. Failure on the part of Customer to comply with this interruptible condition shall be good and sufficient reason for the Company to shut off the entire gas supply to the Customer, and the Company shall not be liable to the Customer in any way whatsoever as the result of such action; and such failure on the part of the Customer shall be good cause for the immediate termination of interruptible service by the Company. Any Customer who takes gas not contracted for in excess of 1 Dth per day during curtailment shall be subject to a penalty of \$10.00 per Dekatherm per day. Such overrun shall also be deemed firm gas and therefore subject to a demand charge for one year. An interruptible Customer may return to firm supply service subject to the Company's ability to obtain such additional supply and firm pipeline capacity to serve the firm load, and as long as the Customer's return to firm service does not adversely impact existing firm Customers. In addition, Customers will be required to sign a contract for firm service for a one year period.

**Available in:** All Pricing Zones' communities supplied by the Company from the three pipeline systems of Northern Natural Gas Company, Natural Gas Pipeline Company of America, and ANR Pipeline Company.

**Character of Service:** The availability of natural gas at approximately 1,000 Btu per cubic foot delivered at atmospheric pressure plus one-fourth pound per square inch and 60° F.

**Rate:**

- |   |                   |
|---|-------------------|
| I. Customer Charge:                         | \$7.39645 per day |
| II. All therms (Thm) used,<br>Non-gas Cost: | \$0.07554/Thm     |
| III. Demand Charge:                         | Gas Cost Only     |

---

Date Issued: December 20, 2018

Effective Date: January 17, 2019

By: Jason P. Nielsen – Manager, Regulatory Affairs

# INTERSTATE POWER AND LIGHT COMPANY GAS TARIFF

Filed with the IOWA UTILITIES BOARD

## ORIGINAL TARIFF NO. 1

TENTH REVISED SHEET NO. 47  
CANCELLING NINTH REVISED SHEET NO. 47

---

---

### ALL PRICING ZONES LARGE GENERAL GAS SERVICE (continued)

RATE CODES 830 & 860

---

---

**Minimum Bill:** The Customer Charge for any billing period: \$7.39645 per day per meter.

**Prompt Payment Provision:** After 20 days, add 1 1/2% on the past-due amount.

**Purchased Gas Adjustment:** See Rider PGA.

**Tax Adjustment Clause:** See Rider TAX.

**Tax Benefit Rider:** See Rider TBR.

**Rate Case Expense Rider:** See Rider RCE.

**Alternative Fuel Supply Service:** See Rider AFS.

**Energy Efficiency Cost Recovery:** See Rider ECR.

**Increased Pressure Provision:** Where more than one-fourth pound per square inch above atmospheric pressure is supplied to the Customer, meter readings shall be corrected and the billing shall reflect delivery at the base pressure of atmospheric plus one-fourth pound.

**Temperature Correction:** The Company reserves the right to correct meter readings to reflect the base temperature of 60° F.

**Monthly Rate:** Daily rate times 30.42 days

I. Customer Charge: \$225.00 per month

II. All therms (Thm) used,

Non-gas Cost: \$0.07554/Thm

**Monthly Demand Rate:** Daily rate times 30.42 days  
(Gas Cost Only) See Rider PGA.

**Billing Rate Codes:** Interruptible: 830

Firm: 860

N

---

Date Issued: December 20, 2019

Effective Date: January 10, 2020

By: Sarah Ruen Blanchard – Manager, Regulatory Relations and Policy